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MGRRE_PureOilScoutTickets_MANN, MAY ET AL COMM_1_21011106210000

API 21011106210000

Permit Number 10621

Lease Name MANN, MAY ET AL COMM

Well Number 1

County Arenac

Township 19N

Range 4E

Section 5

2021 DEQ or Pure co_name BASIN OIL CO AND RAYBURN DON F

Pure Number 337

Latitude 44.07039

Longitude -84.02478

THE PURE OIL COMPANY

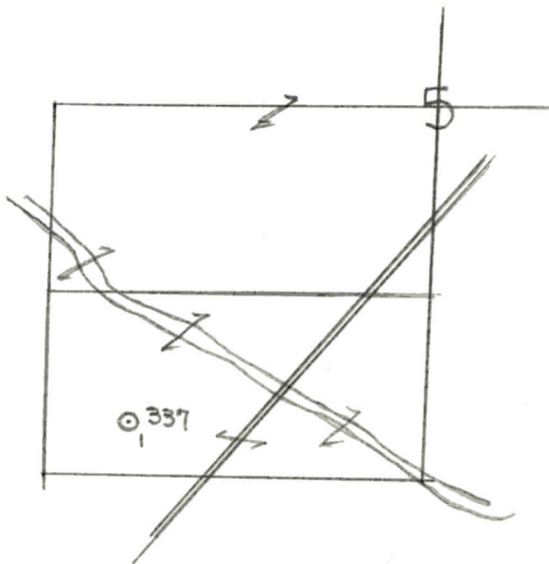
LOCATION REPORT

Date February 9, 1944 A.F.E. No. _____
 Division Mich. Producing District _____ Lease May Mann, et al (Comm.)
 Acres _____ Lease No. _____ Elevation _____ Well No. 1 (Serial No. 337)
 Quadrangle C S $\frac{1}{2}$ SW SW Sec. 5 Twp. 19 N Rge. 4 E ~~SW~~ ~~SW~~ Deep River
 Survey _____ County Arenac State Michigan
 Operator Basin Oil Co & Don Rayburn Map Deep River Twp - Arenac Co

Feet from North Line of Lease
330 330 " " East " " "
660 660 " " South " " "
 " " West " " "
 Feet from North Line of Section
330 330 " " East " " "
660 660 " " South " 1/4 "
 " " West " " "

LEGEND

- Location
- ☀ Gas Well
- Oil Well
- ☀ Gas - Distillate Well
- or ○ Dry Hole
- Dry Showing Oil
- ☀ Dry Showing Gas
- ⊗ Abandoned Location
- ☀ or ☀ Abandoned Gas Well
- or ● Abandoned Oil Well
- or ○ Input Well



N



Scale _____

Remarks: _____

Submitted by RN Civil Engineer Approved by _____ Division Manager
 Approved by _____ Vice-President - General Manager

Michigan Producing Division

No. 337

STRENGTH

Twp. **Deep River** Sec. **5** Twp. **19 N** Rge. **4 E**

Well No. 1 (XXXXXXXXXX) 337

Farm **Mann, et al (Comm.)**

Acres

Operator Basin Oil Co. & Don Rayburn

Information secured ~~BOOK~~ Scouting Department

Date well started **2-17-44**

Date well completed **4-8-44**

Elevation **753.8**

PRODUCTION BOARD

1st 24 hours natural

Dry Hole

2nd 24 hours natural

[illegible]

| Date of acid | No. of gallons |
|--------------|----------------|
| 1911 | 10 |
| 1912 | 10 |
| 1913 | 10 |
| 1914 | 10 |
| 1915 | 10 |
| 1916 | 10 |
| 1917 | 10 |
| 1918 | 10 |
| 1919 | 10 |
| 1920 | 10 |
| 1921 | 10 |
| 1922 | 10 |
| 1923 | 10 |
| 1924 | 10 |
| 1925 | 10 |
| 1926 | 10 |
| 1927 | 10 |
| 1928 | 10 |
| 1929 | 10 |
| 1930 | 10 |
| 1931 | 10 |
| 1932 | 10 |
| 1933 | 10 |
| 1934 | 10 |
| 1935 | 10 |
| 1936 | 10 |
| 1937 | 10 |
| 1938 | 10 |
| 1939 | 10 |
| 1940 | 10 |
| 1941 | 10 |
| 1942 | 10 |
| 1943 | 10 |
| 1944 | 10 |
| 1945 | 10 |
| 1946 | 10 |
| 1947 | 10 |
| 1948 | 10 |
| 1949 | 10 |
| 1950 | 10 |
| 1951 | 10 |
| 1952 | 10 |
| 1953 | 10 |
| 1954 | 10 |
| 1955 | 10 |
| 1956 | 10 |
| 1957 | 10 |
| 1958 | 10 |
| 1959 | 10 |
| 1960 | 10 |
| 1961 | 10 |
| 1962 | 10 |
| 1963 | 10 |
| 1964 | 10 |
| 1965 | 10 |
| 1966 | 10 |
| 1967 | 10 |
| 1968 | 10 |
| 1969 | 10 |
| 1970 | 10 |
| 1971 | 10 |
| 1972 | 10 |
| 1973 | 10 |
| 1974 | 10 |
| 1975 | 10 |
| 1976 | 10 |
| 1977 | 10 |
| 1978 | 10 |
| 1979 | 10 |
| 1980 | 10 |
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| 1982 | 10 |
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| 2020 | 10 |
| 2021 | 10 |
| 2022 | 10 |
| 2023 | 10 |
| 2024 | 10 |
| 2025 | 10 |
| 2026 | 10 |
| 2027 | 10 |
| 2028 | 10 |
| 2029 | 10 |
| 2030 | 10 |
| 2031 | 10 |
| 2032 | 10 |
| 2033 | 10 |
| 2034 | 10 |
| 2035 | 10 |
| 2036 | 10 |
| 2037 | 10 |
| 2038 | 10 |
| 2039 | 10 |
| 2040 | 10 |
| 2041 | 10 |
| 2042 | 10 |
| 2043 | 10 |
| 2044 | 10 |
| 2045 | 10 |
| 2046 | 10 |
| 2047 | 10 |
| 2048 | 10 |
| 2049 | 10 |
| 2050 | 10 |
| 2051 | 10 |
| 2052 | 10 |
| 2053 | 10 |
| 2054 | 10 |
| 2055 | 10 |
| 2056 | 10 |
| 2057 | 10 |
| 2058 | 10 |
| 2059 | 10 |
| 2060 | 10 |
| 2061 | 10 |
| 2062 | 10 |
| 2063 | 10 |
| 2064 | 10 |
| 2065 | 10 |
| 2066 | 10 |
| 2067 | 10 |
| 2068 | 10 |
| 2069 | 10 |
| 2070 | 10 |
| 2071 | 10 |
| 2072 | 10 |
| 2 | |

shot
1st 24 hours after acid

shot
2nd 24 hours after acid

FORMATION AND CASING RECORD

| Formation | Top | Bottom | Top Pay | Bottom Pay | Remarks | Casing | |
|-------------------|-------------------|--------|------------|---------------|--|----------|-----------|
| | | | | | | Size | Set at |
| Marshall | 270 | 375 | Log | | H.F.W. 249-253. Sho water 808-815. | 10" | 230 |
| Coldwater R. Rock | 1350 | 1355 | " | | | 8-1/4" | 487 |
| Sunbury | 1475 _s | SLM | | | | 7" | 2447 |
| Berea | 1503 _s | | | | 4 1/2 ba. S.W./Hr. 1565-1570. | 5" Liner | 2809-2433 |
| Antrim | 1642 _s | 2002 | | | | | |
| Traverse Lime | 2012 _s | SLM | | | H.F.S.W. 2294-2303- Flo. S.W. 2391. | | |
| Dundee | 2809 | SLM | | | Very small show oil 2972 (Log.) | | |
| Total Depth | | 3074 | | | | | |

Remarks Ran bailer 5 times and removed all water when well was shut down on 4-10-44.

1418' CTM eq. 1422' SLM; 1952' CTM eq. 1956' SLM; 2318' CTM eq. 2320' SLM; 2788' CTM equals 2792½' SLM.

Signed

D. C. Shackelford